

GREG BELL Lieutenant Governor

# State of Utah

### **DEPARTMENT OF NATURAL RESOURCES**

MICHAEL R. STYLER Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA

Division Director

Representativ	res Present During the Inspection:	
OGM	Pete Hess	



# **Inspection Report**

Permit Number:	C0070022
Inspection Type:	PARTIAL
Inspection Date:	Wednesday, April 13, 2011
Start Date/Time:	4/13/2011 12:40:00 PM
End Date/Time:	4/13/2011 1:30:00 PM
Last Inspection:	Tuesday, March 22, 2011

Inspector: Pete Hess.

Weather: <u>Partly sunny; warm, 50's F.</u> InspectionID Report Number: <u>2713</u>

Accepted by: jhelfric 5/3/2011

Permitee: SAVAGE SERVICES CORP
Operator: SAVAGE SERVICES CORP
Site: SAVAGE COAL TERMINAL

Address: 6340 \$ 3000 E STE 600, SALT LAKE CITY UT 84121

County: CARBON

Permit Type: PERMANENT COAL PROGRAM

Permit Status: ACTIVE

	Current Acreages		Mineral Ownership	Types of Operation		
	153.46	Total Permitted	Federal	✓ Underground		
	132.50	<b>Total Disturbed</b>	State	<b>✓</b> Surface		
		Phase I	County	✓ Loadout		
		Phase II	Fee	Processing		
Г		Phase III	<b>✓</b> Other	Reprocessing		

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

Inspector's Signature:

Leter Hess

Date

Wednesday, App 11

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#### REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
  - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
  - b. For PARTIAL inspections check only the elements evaluated.
- 2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
- 3. Reference any narratives written in conjunction with this inspection at the appropriate performace standard listed below.
- 4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

		Evaluated	Not Applicable	Comment	Enforcement
1.	Permits, Change, Transfer, Renewal, Sale				
2.	Signs and Markers	<b>~</b>			
3.	Topsoil				
4.a	Hydrologic Balance: Diversions	<b>~</b>		~	
4.b	Hydrologic Balance: Sediment Ponds and Impoundments	<b>V</b>		<b>V</b>	
4.c	Hydrologic Balance: Other Sediment Control Measures	<b>✓</b>			
4.d	Hydrologic Balance: Water Monitoring	<b>V</b>		<b>✓</b>	
4.e	Hydrologic Balance: Effluent Limitations				
5.	Explosives		✓		
6.	Disposal of Excess Spoil, Fills, Benches		<b>✓</b>		
7.	Coal Mine Waste, Refuse Piles, Impoundments	<b>✓</b>		<b>V</b>	
8.	Noncoal Waste	✓			
9.	Protection of Fish, Wildlife and Related Environmental Issues				
10.	Slides and Other Damage		✓		
11.	Contemporaneous Reclamation		<b>V</b>		
12.	Backfilling And Grading		<b>✓</b>		
13.	Revegetation	✓			
14.	Subsidence Control		✓		
15.	Cessation of Operations		<b>Y</b>		
16.8	a Roads: Construction, Maintenance, Surfacing	<b>✓</b>			
16.1	Roads: Drainage Controls	✓			
17.	Other Transportation Facilities				
18.	Support Facilities, Utility Installations	✓			
19.	AVS Check				
20.	Air Quality Permit				
21.	Bonding and Insurance				
22.	Other				

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## 4.a Hydrologic Balance: Diversions

The Permittee continues with the spring maintenance regimen at the site. The following diversions have been re-defined since the March 2011 inspection; CD-8 (on the NW corner of the waste rock pile), CD-10 (parallels the inbound RR loop track), CD-13 (ditch re-aligned / routes North side refuse pile runoff into ditch CD-7, thence to pond 5). All observed culverts appeared capable of functioning as designed.

## 4.b Hydrologic Balance: Sediment Ponds and Impoundments

Mr. Dan Guy, P.E., performed the First Quarter 2011 impoundment inspections for ponds 1, 2, 3, 5 and 6 and the four fine coal slurry basins on March 29, 2011. No signs of hazardous conditions or other safety issues were identified. Slurry cell #1, and sediment pond #1 required re-certifications which were completed by Mr. Guy (See December 2010 IR # 2608). As observed this day, slurry cell #1 had once again received a partial cleaning, which had to be stopped due to the sloppiness of the muck. Sediment pond #6 was being mucked where inlets from ditches CD-11 and CD-12 enter the pond. The cleanout material is being trucked to the refuse pile where it is allowed to dry prior to shipment with the waste rock to Sunnyside Co-Gen. The March 29, 2011 P.E. certifications / stamps meet the requirements of R156-22-601and Section 58-22-601 regulated by the Utah Division of Professional Licensing.

## 4.d Hydrologic Balance: Water Monitoring

All observed ditches were no flow situations. Ponds #5 and #6 contained water. #1, 2 and 3 were not inspected.

### 7. Coal Mine Waste, Refuse Piles, Impoundments

Material from the waste rock pile is once again being loaded and hauled to Sunnyside Co-Gen. Mr. Dan Guy completed the first quarter waste rock pile inspection with the required P.E. certification on March 29, 2011. All slopes were reported as stable, with adequate runoff controls in place. As noted elsewhere ditch CD-13 appears capable of reporting runoff to pond #5, via ditch CD-7.